



Remote scan of Well No. 9 in the Tarim Basin (Xinjiang China)

Received signals from oil, condensate, gas, **oil shale, gas hydrates**, ice, coal, anthracite and water.

Signals from hydrogen, lignite and salt were not received.

Received signals of oil (1 m res.):

- | | |
|---------------------|----------------------|
| 1) 770m - 910m; | 2) 1785m - 2060m; |
| 3) 2645m - 2720m; | 4) 3090m - 3650m; |
| 5) 4245m - 4309m; | 6) 4935m - 5025m; |
| 7) 5856m - 6370m; | 8) 6993m - 7780m; |
| 9) 8215m - 8800m; | 10) 9155m - 9375m; |
| 11) 9910m - 10275m; | 12) 10895m - 12830m; |



Remote scan of Well No 1 in the Tarim Basin

Received signals only from gas (weak), water, and 8 (dolomite) and 11 (salt) groups of sedimentary rocks. Salt is in the range of 2-9 km. Gas layers are located in salt.

Total range of gas deposits (50 cm res.): 2440m-2710m.

Gas layers in range (10 cm res.):

- | | |
|-----------------|-----------------|
| 1) 2455m-2470m; | 2) 2495m-2500m; |
| 3) 2562m-2570m; | 4) 2635m-2662m; |
| 5) 2698m-2711m. | |

We deliver survey results with the help of specially designed measuring instruments based on frequency - resonance analysis and processing of satellite images derived from Nicola Tesla works.